

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,912	-	9,808	-2,051	-1,008	-279	16,914	26	0	12,093
Natural Gas Liquids and LRGs	6,587	15	580	-5,046	-	-62	542	2	1,654	1,549
Pentanes Plus	900	-	33	-496	-	2	199	1	235	173
Liquefied Petroleum Gases	5,687	15	547	-4,550	-	-64	343	0	1,420	1,376
Ethane/Ethylene	2,796	0	0	-2,622	-	-2	0	0	176	330
Propane/Propylene	1,827	292	455	-1,147	-	-133	0	0	1,560	536
Normal Butane/Butylene	776	-234	92	-458	-	76	259	0	-159	351
Isobutane/Isobutylene	288	-43	0	-323	-	-5	84	0	-157	159
Other Liquids	-	-	0	0	290	157	20	0	113	4,855
Other Hydrocarbons/Oxygenates	-	-	0	0	216	-7	223	0	0	98
Unfinished Oils	-	-	0	0	-	53	-166	0	113	2,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	74	111	-37	0	0	2,114
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	74	111	-37	0	0	2,114
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,279	221	-891	-32	1,040	-	40	16,496	11,678
Finished Motor Gasoline	-	8,898	11	-633	-32	421	-	0	7,823	5,082
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,898	11	-633	-32	421	-	0	7,823	5,082
Finished Aviation Gasoline	-	3	1	0	-	-28	-	0	32	27
Kerosene-Type Jet Fuel	-	897	10	314	-	115	-	0	1,106	679
Kerosene	-	169	0	-36	-	33	-	0	100	90
Distillate Fuel Oil	-	4,935	171	-536	-	-198	-	0	4,768	3,084
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,258	156	-507	-	-162	-	0	4,069	2,508
Greater than 500 ppm sulfur	-	677	15	-29	-	-36	-	0	699	576
Residual Fuel Oil ^e	-	505	0	0	-	38	-	5	462	379
Less than 0.31 percent sulfur	-	48	0	0	-	-2	-	-	-	12
0.31 to 1.00 percent sulfur	-	171	0	0	-	37	-	-	-	145
Greater than 1.00 percent sulfur	-	286	0	0	-	3	-	-	-	222
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	4
Lubricants	-	0	0	0	-	0	-	18	-18	0
Waxes	-	49	0	0	-	-13	-	0	62	18
Petroleum Coke	-	550	0	-	-	5	-	2	543	63
Marketable	-	332	0	-	-	5	-	2	325	63
Catalyst	-	218	-	-	-	-	-	-	218	-
Asphalt and Road Oil	-	1,479	28	0	-	670	-	15	822	2,221
Still Gas	-	705	-	-	-	-	-	-	705	-
Miscellaneous Products	-	71	0	0	-	-3	-	0	74	31
Total	16,499	18,294	10,609	-7,988	-750	856	17,476	68	18,264	30,175

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,279	-	8,493	-2,031	-875	-75	14,904	37	0	12,018
Natural Gas Liquids and LRGs	6,087	64	276	-4,733	-	-133	438	10	1,379	1,416
Pentanes Plus	842	-	0	-454	-	-5	174	8	211	168
Liquefied Petroleum Gases	5,245	64	276	-4,279	-	-128	264	2	1,168	1,248
Ethane/Ethylene	2,578	0	0	-2,442	-	-1	0	0	137	329
Propane/Propylene	1,685	265	259	-1,110	-	-81	0	2	1,178	455
Normal Butane/Butylene	702	-174	17	-411	-	-42	171	0	5	309
Isobutane/Isobutylene	280	-27	0	-316	-	-4	93	0	-152	155
Other Liquids	-	-	0	0	201	-385	665	4	-83	4,470
Other Hydrocarbons/Oxygenates	-	-	0	0	178	9	165	4	0	107
Unfinished Oils	-	-	0	0	-	-390	473	0	-83	2,253
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	23	-4	27	0	0	2,110
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	23	-4	27	0	0	2,110
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,610	169	-315	-13	57	-	31	16,363	11,735
Finished Motor Gasoline	-	8,000	8	-304	-13	-192	-	0	7,883	4,890
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,000	8	-304	-13	-192	-	0	7,883	4,890
Finished Aviation Gasoline	-	5	1	0	-	-6	-	0	12	21
Kerosene-Type Jet Fuel	-	793	6	217	-	-162	-	0	1,178	517
Kerosene	-	42	0	-14	-	-7	-	0	35	83
Distillate Fuel Oil	-	4,616	125	-214	-	-82	-	0	4,609	3,002
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	3,938	119	-207	-	-55	-	0	3,905	2,453
Greater than 500 ppm sulfur	-	678	6	-7	-	-27	-	0	704	549
Residual Fuel Oil ^e	-	405	0	0	-	-1	-	2	404	378
Less than 0.31 percent sulfur	-	37	0	0	-	5	-	-	-	17
0.31 to 1.00 percent sulfur	-	112	0	0	-	5	-	-	-	150
Greater than 1.00 percent sulfur	-	256	0	0	-	-11	-	-	-	211
Petrochemical Feedstocks	-	20	0	0	-	0	-	-	20	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	20	0	0	-	0	-	-	20	0
Special Naphthas	-	0	0	0	-	0	-	0	0	4
Lubricants	-	0	0	0	-	0	-	21	-21	0
Waxes	-	71	0	0	-	2	-	2	67	20
Petroleum Coke	-	541	0	-	-	-3	-	1	543	60
Marketable	-	332	0	-	-	-3	-	1	334	60
Catalyst	-	209	-	-	-	-	-	-	209	-
Asphalt and Road Oil	-	1,397	29	0	-	515	-	6	905	2,736
Still Gas	-	651	-	-	-	-	-	-	651	-
Miscellaneous Products	-	69	0	0	-	-7	-	0	76	24
Total	15,366	16,674	8,938	-7,079	-687	-536	16,007	82	17,660	29,639

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,258	-	9,842	-1,248	-1,336	1,011	16,458	47	0	13,029
Natural Gas Liquids and LRGs	6,738	209	195	-5,240	-	-12	444	20	1,450	1,404
Pentanes Plus	930	-	0	-516	-	4	191	19	200	172
Liquefied Petroleum Gases	5,808	209	195	-4,724	-	-16	253	1	1,250	1,232
Ethane/Ethylene	2,825	0	0	-2,669	-	-2	0	0	158	327
Propane/Propylene	1,879	243	179	-1,213	-	-100	0	1	1,187	355
Normal Butane/Butylene	787	22	16	-501	-	60	125	0	139	369
Isobutane/Isobutylene	317	-56	0	-341	-	26	128	0	-234	181
Other Liquids	-	-	0	0	182	65	122	0	-5	4,535
Other Hydrocarbons/Oxygenates	-	-	0	0	209	33	176	0	0	140
Unfinished Oils	-	-	0	0	-	458	-453	0	-5	2,711
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-27	-426	399	0	0	1,684
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-27	-426	399	0	0	1,684
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,337	212	453	38	364	-	36	17,640	12,099
Finished Motor Gasoline	-	8,134	17	231	38	-198	-	0	8,617	4,692
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,134	17	231	38	-198	-	0	8,617	4,692
Finished Aviation Gasoline	-	6	2	0	-	0	-	0	8	21
Kerosene-Type Jet Fuel	-	932	9	228	-	128	-	0	1,041	645
Kerosene	-	39	0	0	-	20	-	0	19	103
Distillate Fuel Oil	-	4,910	171	-6	-	110	-	0	4,965	3,112
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,107	167	-6	-	212	-	0	4,056	2,665
Greater than 500 ppm sulfur	-	803	4	0	-	-102	-	0	909	447
Residual Fuel Oil ^e	-	389	0	0	-	-30	-	7	412	348
Less than 0.31 percent sulfur	-	30	0	0	-	-8	-	-	-	9
0.31 to 1.00 percent sulfur	-	131	0	0	-	25	-	-	-	175
Greater than 1.00 percent sulfur	-	228	0	0	-	-47	-	-	-	164
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	-1	0	0	-	-1	-	0	0	3
Lubricants	-	0	0	0	-	0	-	17	-17	0
Waxes	-	67	0	0	-	-2	-	0	69	18
Petroleum Coke	-	544	0	-	-	-13	-	4	553	47
Marketable	-	334	0	-	-	-13	-	4	343	47
Catalyst	-	210	-	-	-	-	-	-	210	-
Asphalt and Road Oil	-	1,592	13	0	-	348	-	7	1,250	3,084
Still Gas	-	634	-	-	-	-	-	-	634	-
Miscellaneous Products	-	69	0	0	-	2	-	0	67	26
Total	16,996	17,546	10,249	-6,035	-1,116	1,428	17,024	103	19,085	31,067

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,945	-	9,028	-2,158	239	1,031	15,980	43	0	14,060
Natural Gas Liquids and LRGs	6,146	261	181	-4,866	-	-1	409	65	1,249	1,403
Pentanes Plus	858	-	13	-488	-	4	186	53	140	176
Liquefied Petroleum Gases	5,288	261	168	-4,378	-	-5	223	12	1,109	1,227
Ethane/Ethylene	2,572	0	0	-2,269	-	1	0	0	302	328
Propane/Propylene	1,717	240	141	-1,312	-	9	0	1	776	364
Normal Butane/Butylene	702	86	27	-475	-	11	87	11	231	380
Isobutane/Isobutylene	297	-65	0	-322	-	-26	136	0	-200	155
Other Liquids	-	-	0	0	89	233	-38	0	-106	4,768
Other Hydrocarbons/Oxygenates	-	-	0	0	149	-8	157	0	0	132
Unfinished Oils	-	-	0	0	-	131	-25	0	-106	2,842
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-60	110	-170	0	0	1,794
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-60	110	-170	0	0	1,794
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,633	261	287	76	-544	-	33	17,768	11,555
Finished Motor Gasoline	-	7,459	18	111	76	-636	-	0	8,300	4,056
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,459	18	111	76	-636	-	0	8,300	4,056
Finished Aviation Gasoline	-	5	2	0	-	5	-	0	2	26
Kerosene-Type Jet Fuel	-	911	9	374	-	66	-	0	1,228	711
Kerosene	-	6	0	0	-	-9	-	0	15	94
Distillate Fuel Oil	-	4,892	159	-198	-	-301	-	0	5,154	2,811
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,125	150	-198	-	-210	-	0	4,287	2,455
Greater than 500 ppm sulfur	-	767	9	0	-	-91	-	0	867	356
Residual Fuel Oil ^e	-	444	0	0	-	10	-	2	432	358
Less than 0.31 percent sulfur	-	32	0	0	-	-1	-	-	-	8
0.31 to 1.00 percent sulfur	-	124	0	0	-	15	-	-	-	190
Greater than 1.00 percent sulfur	-	288	0	0	-	-4	-	-	-	160
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	19	-19	0
Waxes	-	62	0	0	-	-7	-	0	69	11
Petroleum Coke	-	529	0	-	-	9	-	3	517	56
Marketable	-	321	0	-	-	9	-	3	309	56
Catalyst	-	208	-	-	-	-	-	-	208	-
Asphalt and Road Oil	-	1,592	73	0	-	336	-	8	1,321	3,420
Still Gas	-	649	-	-	-	-	-	-	649	-
Miscellaneous Products	-	62	0	0	-	-17	-	0	79	9
Total	16,091	16,894	9,470	-6,737	404	719	16,351	140	18,912	31,786

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

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Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,458	-	10,923	-2,923	-1,147	-718	17,991	38	0	13,342
Natural Gas Liquids and LRGs	6,407	282	118	-5,640	-	104	419	45	599	1,507
Pentanes Plus	927	-	3	-592	-	-2	183	33	124	174
Liquefied Petroleum Gases	5,480	282	115	-5,048	-	106	236	12	475	1,333
Ethane/Ethylene	2,653	0	0	-2,643	-	-1	0	0	11	327
Propane/Propylene	1,774	263	101	-1,487	-	82	0	1	568	446
Normal Butane/Butylene	732	90	14	-546	-	6	87	10	187	386
Isobutane/Isobutylene	321	-71	0	-372	-	19	149	0	-290	174
Other Liquids	-	-	0	0	380	174	269	4	-67	4,942
Other Hydrocarbons/Oxygenates	-	-	0	0	183	-23	202	4	0	109
Unfinished Oils	-	-	0	0	-	181	-114	0	-67	3,023
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	197	16	181	0	0	1,810
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	197	16	181	0	0	1,810
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,909	270	192	-211	823	-	28	18,309	12,378
Finished Motor Gasoline	-	8,915	6	322	-211	648	-	0	8,384	4,704
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,915	6	322	-211	648	-	0	8,384	4,704
Finished Aviation Gasoline	-	6	1	0	-	-5	-	0	12	21
Kerosene-Type Jet Fuel	-	861	6	297	-	-76	-	2	1,238	635
Kerosene	-	-5	0	-71	-	-9	-	0	-67	85
Distillate Fuel Oil	-	5,677	205	-356	-	329	-	0	5,197	3,140
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,682	195	-329	-	220	-	0	4,328	2,675
Greater than 500 ppm sulfur	-	995	10	-27	-	109	-	0	869	465
Residual Fuel Oil ^e	-	482	0	0	-	8	-	2	472	366
Less than 0.31 percent sulfur	-	47	0	0	-	6	-	-	-	14
0.31 to 1.00 percent sulfur	-	117	0	0	-	-41	-	-	-	149
Greater than 1.00 percent sulfur	-	318	0	0	-	43	-	-	-	203
Petrochemical Feedstocks	-	30	0	0	-	0	-	-	30	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	30	0	0	-	0	-	-	30	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	15	-15	0
Waxes	-	77	0	0	-	4	-	0	73	15
Petroleum Coke	-	576	0	-	-	-2	-	3	575	54
Marketable	-	348	0	-	-	-2	-	3	347	54
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	1,525	52	0	-	-75	-	6	1,646	3,345
Still Gas	-	694	-	-	-	-	-	-	694	-
Miscellaneous Products	-	71	0	0	-	1	-	0	70	10
Total	16,865	19,191	11,311	-8,371	-977	383	18,679	115	18,842	32,169

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,149	-	10,027	-1,175	-2,119	-406	17,250	37	0	12,936
Natural Gas Liquids and LRGs	5,810	233	140	-5,158	-	23	458	36	508	1,530
Pentanes Plus	896	-	13	-549	-	-2	183	29	150	172
Liquefied Petroleum Gases	4,914	233	127	-4,609	-	25	275	7	358	1,358
Ethane/Ethylene	2,336	0	0	-2,433	-	-1	0	0	-96	326
Propane/Propylene	1,615	242	69	-1,381	-	38	0	7	500	484
Normal Butane/Butylene	662	75	58	-475	-	-12	124	0	208	374
Isobutane/Isobutylene	301	-84	0	-320	-	0	151	0	-254	174
Other Liquids	-	-	0	0	534	-582	1,112	1	3	4,360
Other Hydrocarbons/Oxygenates	-	-	0	0	203	-26	228	1	0	83
Unfinished Oils	-	-	0	0	-	-440	437	0	3	2,583
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	331	-116	447	0	0	1,694
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	331	-116	447	0	0	1,694
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,218	230	-302	-322	-1,458	-	26	20,256	10,920
Finished Motor Gasoline	-	9,073	0	-29	-322	-211	-	0	8,933	4,493
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,073	0	-29	-322	-211	-	0	8,933	4,493
Finished Aviation Gasoline	-	15	2	0	-	4	-	0	13	25
Kerosene-Type Jet Fuel	-	927	10	186	-	-44	-	3	1,164	591
Kerosene	-	-14	0	0	-	-17	-	0	3	68
Distillate Fuel Oil	-	5,519	158	-459	-	-749	-	0	5,967	2,391
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,677	149	-416	-	-647	-	0	5,057	2,028
Greater than 500 ppm sulfur	-	842	9	-43	-	-102	-	0	910	363
Residual Fuel Oil ^e	-	501	0	0	-	27	-	1	473	393
Less than 0.31 percent sulfur	-	45	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	91	0	0	-	-26	-	-	-	123
Greater than 1.00 percent sulfur	-	365	0	0	-	59	-	-	-	262
Petrochemical Feedstocks	-	24	0	0	-	0	-	-	24	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	24	0	0	-	0	-	-	24	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	69	0	0	-	0	-	0	69	15
Petroleum Coke	-	630	0	-	-	40	-	3	587	94
Marketable	-	398	0	-	-	40	-	3	355	94
Catalyst	-	232	-	-	-	-	-	-	232	-
Asphalt and Road Oil	-	1,653	60	0	-	-507	-	8	2,212	2,838
Still Gas	-	744	-	-	-	-	-	-	744	-
Miscellaneous Products	-	77	0	0	-	-1	-	0	78	9
Total	15,959	19,451	10,397	-6,635	-1,907	-2,423	18,820	100	20,767	29,746

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,555	-	10,202	-1,968	-1,170	-508	18,076	51	0	12,428
Natural Gas Liquids and LRGs	6,033	234	145	-4,953	-	59	497	95	808	1,589
Pentanes Plus	932	-	44	-624	-	-2	215	18	121	170
Liquefied Petroleum Gases	5,101	234	101	-4,329	-	61	282	76	688	1,419
Ethane/Ethylene	2,398	0	0	-2,115	-	0	0	0	283	326
Propane/Propylene	1,675	246	71	-1,363	-	86	0	0	543	570
Normal Butane/Butylene	704	77	30	-504	-	7	111	76	113	381
Isobutane/Isobutylene	324	-89	0	-347	-	-32	171	0	-251	142
Other Liquids	-	-	0	0	565	-544	1,124	0	-15	3,816
Other Hydrocarbons/Oxygenates	-	-	0	0	238	-6	244	0	0	77
Unfinished Oils	-	-	0	0	-	-261	276	0	-15	2,322
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	327	-277	604	0	0	1,417
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	327	-277	604	0	0	1,417
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,982	267	-59	-347	-753	-	41	20,556	10,167
Finished Motor Gasoline	-	9,470	0	-259	-347	-529	-	0	9,393	3,964
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,470	0	-259	-347	-529	-	0	9,393	3,964
Finished Aviation Gasoline	-	18	4	0	-	8	-	0	14	33
Kerosene-Type Jet Fuel	-	943	5	304	-	54	-	0	1,198	645
Kerosene	-	11	0	0	-	10	-	0	1	78
Distillate Fuel Oil	-	5,859	182	-104	-	94	-	0	5,843	2,485
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	5,004	170	-104	-	71	-	0	4,999	2,099
Greater than 500 ppm sulfur	-	855	12	0	-	23	-	0	844	386
Residual Fuel Oil ^e	-	487	0	0	-	22	-	0	465	415
Less than 0.31 percent sulfur	-	44	0	0	-	0	-	-	-	8
0.31 to 1.00 percent sulfur	-	87	0	0	-	-14	-	-	-	109
Greater than 1.00 percent sulfur	-	356	0	0	-	36	-	-	-	298
Petrochemical Feedstocks	-	25	0	0	-	0	-	-	25	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	25	0	0	-	0	-	-	25	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	75	0	0	-	0	-	1	74	15
Petroleum Coke	-	541	0	-	-	35	-	1	505	129
Marketable	-	310	0	-	-	35	-	1	274	129
Catalyst	-	231	-	-	-	-	-	-	231	-
Asphalt and Road Oil	-	1,704	76	0	-	-450	-	30	2,200	2,388
Still Gas	-	775	-	-	-	-	-	-	775	-
Miscellaneous Products	-	74	0	0	-	3	-	0	71	12
Total	16,588	20,216	10,614	-6,980	-952	-1,746	19,697	186	21,349	28,000

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,835	-	10,170	-3,019	190	-34	18,174	37	0	12,394
Natural Gas Liquids and LRGs	6,526	246	177	-4,977	-	78	496	48	1,350	1,667
Pentanes Plus	958	-	12	-581	-	0	194	16	179	170
Liquefied Petroleum Gases	5,568	246	165	-4,396	-	78	302	32	1,171	1,497
Ethane/Ethylene	2,733	0	0	-2,269	-	-3	0	0	467	323
Propane/Propylene	1,785	235	118	-1,233	-	58	0	0	847	628
Normal Butane/Butylene	738	73	47	-516	-	-14	136	32	188	367
Isobutane/Isobutylene	312	-62	0	-378	-	37	166	0	-331	179
Other Liquids	-	-	0	0	618	-290	1,017	1	-110	3,526
Other Hydrocarbons/Oxygenates	-	-	0	0	222	-11	232	1	0	66
Unfinished Oils	-	-	0	0	-	85	25	0	-110	2,407
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	396	-364	760	0	0	1,053
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	396	-364	760	0	0	1,053
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	20,001	244	379	-395	-721	-	28	20,922	9,446
Finished Motor Gasoline	-	9,468	0	282	-395	96	-	0	9,259	4,060
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,468	0	282	-395	96	-	0	9,259	4,060
Finished Aviation Gasoline	-	13	2	0	-	-1	-	0	16	32
Kerosene-Type Jet Fuel	-	1,027	9	171	-	-4	-	0	1,211	641
Kerosene	-	5	0	-15	-	-14	-	0	4	64
Distillate Fuel Oil	-	5,706	211	-59	-	-123	-	0	5,981	2,362
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,898	199	-59	-	-82	-	0	5,120	2,017
Greater than 500 ppm sulfur	-	808	12	0	-	-41	-	0	861	345
Residual Fuel Oil ^e	-	495	0	0	-	52	-	3	440	467
Less than 0.31 percent sulfur	-	48	0	0	-	-2	-	-	-	6
0.31 to 1.00 percent sulfur	-	127	0	0	-	28	-	-	-	137
Greater than 1.00 percent sulfur	-	320	0	0	-	26	-	-	-	324
Petrochemical Feedstocks	-	24	0	0	-	0	-	-	24	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	24	0	0	-	0	-	-	24	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	72	0	0	-	-5	-	0	77	10
Petroleum Coke	-	606	0	-	-	-79	-	0	685	50
Marketable	-	374	0	-	-	-79	-	0	453	50
Catalyst	-	232	-	-	-	-	-	-	232	-
Asphalt and Road Oil	-	1,740	22	0	-	-642	-	15	2,389	1,746
Still Gas	-	769	-	-	-	-	-	-	769	-
Miscellaneous Products	-	76	0	0	-	-1	-	0	77	11
Total	17,361	20,247	10,591	-7,617	414	-967	19,687	114	22,163	27,033

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,505	-	10,071	-3,340	567	405	17,367	32	0	12,799
Natural Gas Liquids and LRGs	6,061	150	367	-4,752	-	19	530	30	1,247	1,686
Pentanes Plus	898	-	13	-520	-	4	213	0	174	174
Liquefied Petroleum Gases	5,163	150	354	-4,232	-	15	317	30	1,073	1,512
Ethane/Ethylene	2,499	0	0	-2,332	-	-1	0	0	168	322
Propane/Propylene	1,670	256	317	-1,207	-	63	0	0	973	691
Normal Butane/Butylene	700	-47	37	-440	-	-52	152	30	120	315
Isobutane/Isobutylene	294	-59	0	-253	-	5	165	0	-188	184
Other Liquids	-	-	0	0	826	591	336	2	-103	4,117
Other Hydrocarbons/Oxygenates	-	-	0	0	214	14	198	2	0	80
Unfinished Oils	-	-	0	0	-	281	-178	0	-103	2,688
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	612	296	316	0	0	1,349
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	612	296	316	0	0	1,349
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,678	206	421	-615	-334	-	46	18,978	9,112
Finished Motor Gasoline	-	8,829	0	223	-615	191	-	0	8,246	4,251
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,829	0	223	-615	191	-	0	8,246	4,251
Finished Aviation Gasoline	-	13	1	0	-	-4	-	0	18	28
Kerosene-Type Jet Fuel	-	958	7	206	-	4	-	0	1,167	645
Kerosene	-	44	0	0	-	38	-	0	6	102
Distillate Fuel Oil	-	5,207	169	-8	-	-143	-	1	5,510	2,219
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,313	161	-8	-	-180	-	1	4,645	1,837
Greater than 500 ppm sulfur	-	894	8	0	-	37	-	0	865	382
Residual Fuel Oil ^e	-	415	0	0	-	-52	-	3	464	415
Less than 0.31 percent sulfur	-	52	0	0	-	4	-	-	-	10
0.31 to 1.00 percent sulfur	-	115	0	0	-	-40	-	-	-	97
Greater than 1.00 percent sulfur	-	248	0	0	-	-16	-	-	-	308
Petrochemical Feedstocks	-	28	0	0	-	0	-	-	28	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	28	0	0	-	0	-	-	28	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	69	0	0	-	-6	-	0	75	4
Petroleum Coke	-	592	0	-	-	41	-	0	551	91
Marketable	-	373	0	-	-	41	-	0	332	91
Catalyst	-	219	-	-	-	-	-	-	219	-
Asphalt and Road Oil	-	1,739	29	0	-	-402	-	35	2,135	1,344
Still Gas	-	707	-	-	-	-	-	-	707	-
Miscellaneous Products	-	77	0	0	-	-1	-	0	78	10
Total	16,566	18,828	10,644	-7,671	779	681	18,233	110	20,122	27,714

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,868	-	10,439	-3,330	173	320	17,808	22	0	13,119
Natural Gas Liquids and LRGs	6,209	-20	377	-4,580	-	83	540	78	1,285	1,769
Pentanes Plus	965	-	38	-571	-	-3	213	66	156	171
Liquefied Petroleum Gases	5,244	-20	339	-4,009	-	86	327	13	1,128	1,598
Ethane/Ethylene	2,419	0	0	-2,120	-	4	0	0	295	326
Propane/Propylene	1,771	219	247	-1,079	-	78	0	0	1,080	769
Normal Butane/Butylene	749	-147	92	-475	-	41	205	13	-40	356
Isobutane/Isobutylene	305	-92	0	-335	-	-37	122	0	-207	147
Other Liquids	-	-	0	0	842	403	186	0	253	4,520
Other Hydrocarbons/Oxygenates	-	-	0	0	270	-15	285	0	0	65
Unfinished Oils	-	-	0	0	-	408	-661	0	253	3,096
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	572	10	562	0	0	1,359
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	572	10	562	0	0	1,359
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,297	288	109	-576	890	-	38	18,190	10,002
Finished Motor Gasoline	-	9,377	0	-307	-576	658	-	0	7,836	4,909
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,377	0	-307	-576	658	-	0	7,836	4,909
Finished Aviation Gasoline	-	8	1	0	-	3	-	0	6	31
Kerosene-Type Jet Fuel	-	898	28	277	-	-29	-	0	1,232	616
Kerosene	-	77	0	-15	-	13	-	0	49	115
Distillate Fuel Oil	-	5,161	237	154	-	412	-	0	5,140	2,631
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,257	213	154	-	335	-	0	4,289	2,172
Greater than 500 ppm sulfur	-	904	24	0	-	77	-	0	851	459
Residual Fuel Oil ^e	-	464	0	0	-	-133	-	1	596	282
Less than 0.31 percent sulfur	-	49	0	0	-	1	-	-	-	11
0.31 to 1.00 percent sulfur	-	167	0	0	-	-48	-	-	-	49
Greater than 1.00 percent sulfur	-	248	0	0	-	-86	-	-	-	222
Petrochemical Feedstocks	-	21	0	0	-	0	-	-	21	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	21	0	0	-	0	-	-	21	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	11	-11	0
Waxes	-	98	0	0	-	16	-	0	82	20
Petroleum Coke	-	458	0	-	-	-64	-	3	519	27
Marketable	-	235	0	-	-	-64	-	3	296	27
Catalyst	-	223	-	-	-	-	-	-	223	-
Asphalt and Road Oil	-	2,038	22	0	-	17	-	23	2,020	1,361
Still Gas	-	636	-	-	-	-	-	-	636	-
Miscellaneous Products	-	61	0	0	-	-3	-	0	64	7
Total	17,077	19,277	11,104	-7,801	439	1,696	18,534	139	19,727	29,410

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,565	-	10,391	-3,577	-842	434	16,084	18	0	13,553
Natural Gas Liquids and LRGs	6,292	-98	370	-4,718	-	-73	497	136	1,286	1,696
Pentanes Plus	873	-	26	-496	-	7	178	136	82	178
Liquefied Petroleum Gases	5,419	-98	344	-4,222	-	-80	319	0	1,204	1,518
Ethane/Ethylene	2,712	0	0	-2,402	-	2	0	0	308	328
Propane/Propylene	1,719	234	270	-1,081	-	-36	0	0	1,178	733
Normal Butane/Butylene	701	-270	74	-426	-	-46	220	0	-95	310
Isobutane/Isobutylene	287	-62	0	-313	-	0	99	0	-187	147
Other Liquids	-	-	1	0	603	106	469	0	29	4,626
Other Hydrocarbons/Oxygenates	-	-	1	0	267	16	252	0	0	81
Unfinished Oils	-	-	0	0	-	-144	115	0	29	2,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	336	234	102	0	0	1,593
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	336	234	102	0	0	1,593
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,922	253	-360	-314	-357	-	22	17,836	9,645
Finished Motor Gasoline	-	8,853	0	-528	-314	-407	-	0	8,418	4,502
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,853	0	-528	-314	-407	-	0	8,418	4,502
Finished Aviation Gasoline	-	8	2	0	-	-2	-	0	12	29
Kerosene-Type Jet Fuel	-	935	0	149	-	3	-	0	1,081	619
Kerosene	-	55	0	-31	-	-30	-	0	54	85
Distillate Fuel Oil	-	4,849	251	50	-	303	-	0	4,847	2,934
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,062	231	59	-	143	-	0	4,209	2,315
Greater than 500 ppm sulfur	-	787	20	-9	-	160	-	0	638	619
Residual Fuel Oil ^e	-	455	0	0	-	-60	-	3	512	222
Less than 0.31 percent sulfur	-	45	0	0	-	-1	-	-	-	10
0.31 to 1.00 percent sulfur	-	141	0	0	-	11	-	-	-	60
Greater than 1.00 percent sulfur	-	269	0	0	-	-70	-	-	-	152
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	88	0	0	-	-4	-	1	91	16
Petroleum Coke	-	546	0	-	-	33	-	1	512	60
Marketable	-	324	0	-	-	33	-	1	290	60
Catalyst	-	222	-	-	-	-	-	-	222	-
Asphalt and Road Oil	-	1,429	0	0	-	-191	-	7	1,613	1,170
Still Gas	-	620	-	-	-	-	-	-	620	-
Miscellaneous Products	-	66	0	0	-	-2	-	0	68	5
Total	16,857	17,824	11,015	-8,655	-553	110	17,050	177	19,150	29,520

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,626	-	11,626	-3,301	-1,668	501	16,766	17	0	14,054
Natural Gas Liquids and LRGs	4,762	-136	546	-3,205	-	-143	465	45	1,600	1,553
Pentanes Plus	827	-	26	-363	-	-7	196	44	257	171
Liquefied Petroleum Gases	3,935	-136	520	-2,842	-	-136	269	0	1,344	1,382
Ethane/Ethylene	1,429	0	0	-1,576	-	-5	0	0	-142	323
Propane/Propylene	1,518	232	432	-635	-	-203	0	0	1,750	530
Normal Butane/Butylene	709	-296	88	-382	-	61	217	0	-159	371
Isobutane/Isobutylene	279	-72	0	-249	-	11	52	0	-105	158
Other Liquids	-	-	1	0	526	48	646	0	-167	4,674
Other Hydrocarbons/Oxygenates	-	-	1	0	298	8	291	0	0	89
Unfinished Oils	-	-	0	0	-	53	114	0	-167	3,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	228	-13	241	0	0	1,580
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	228	-13	241	0	0	1,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,618	323	-1,039	-198	451	-	18	17,235	10,096
Finished Motor Gasoline	-	9,038	0	-928	-198	-166	-	0	8,078	4,336
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,038	0	-928	-198	-166	-	0	8,078	4,336
Finished Aviation Gasoline	-	10	1	0	-	4	-	0	7	33
Kerosene-Type Jet Fuel	-	880	63	172	-	65	-	0	1,050	684
Kerosene	-	132	0	-39	-	-9	-	0	102	76
Distillate Fuel Oil	-	5,043	259	-244	-	-48	-	0	5,106	2,886
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,213	235	-202	-	46	-	0	4,200	2,361
Greater than 500 ppm sulfur	-	830	24	-42	-	-94	-	0	906	525
Residual Fuel Oil ^e	-	494	0	0	-	32	-	0	462	254
Less than 0.31 percent sulfur	-	49	0	0	-	-1	-	-	-	9
0.31 to 1.00 percent sulfur	-	128	0	0	-	0	-	-	-	60
Greater than 1.00 percent sulfur	-	317	0	0	-	33	-	-	-	185
Petrochemical Feedstocks	-	15	0	0	-	0	-	-	15	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	15	0	0	-	0	-	-	15	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	87	0	0	-	10	-	0	77	26
Petroleum Coke	-	598	0	-	-	31	-	2	565	91
Marketable	-	378	0	-	-	31	-	2	345	91
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,557	0	0	-	532	-	6	1,019	1,702
Still Gas	-	696	-	-	-	-	-	-	696	-
Miscellaneous Products	-	68	0	0	-	0	-	0	68	5
Total	15,388	18,482	12,496	-7,545	-1,340	857	17,877	79	18,668	30,377

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."